

# **OPSinghania & Co**

CHARTERED ACCOUNTANTS  
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## **Independent Auditor's Report**

### **To the Partners of Chhattisgarh Hydro Power LLP**

#### **Report on the Audit of the Financial Statements**

##### **Opinion**

We have audited the financial statements of **Chhattisgarh Hydro Power LLP** (the "LLP"), which comprise the statement of assets and liabilities as at 31st March 2022 and the statement of income and expenditure (including other comprehensive income), statement of changes in other reserves and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements give the information and give a true and fair view of the financial position of the entity as at March 31, 2022 and of its financial performance and its cash flows for the year ended on that date in accordance with the Indian Accounting Standards ("Ind AS") issued by the Institute of Chartered Accountants of India ("the ICAI").

##### **Basis for Opinion**

We conducted our audit in accordance with the Standards on Auditing (SAs) issued by the ICAI. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the LLP in accordance with the Code of Ethics issued by the ICAI together with the ethical requirements that are relevant to our audit of the financial statements and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

##### **Management's Responsibilities for the Financial Statements**

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the aforesaid Ind AS, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the entity's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the entity or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the entity's financial reporting process.

### **Auditor's Responsibilities for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of Management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the LLP to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the LLP to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

For **OPSinghania & Co**  
(ICAI Firm Regn. No.002172C)  
Chartered Accountants

**Sanjay Singhania**

**Partner**

Membership No.076961

Raipur, 19<sup>th</sup> May, 2022

UDIN: 22076961AJIRBF177

**CHHATTISGARH HYDRO POWER LLP**
**Statement of Assets and Liabilities as at 31st March 2022**

	Particulars	Note	As at 31.03.2022	As at 31.03.2021
			₹	₹
	<b>ASSETS</b>			
<b>(1)</b>	<b>Non-current Assets</b>			
(a)	Property, Plant & Equipment	2	1,95,23,99,028	1,96,62,23,232
(b)	Capital work-in-progress	3	8,71,35,224	3,78,78,475
(c)	Other Intangible Assets	4	1,00,23,496	1,02,44,785
(d)	Financial Assets			
	Other Non-current Financial Assets	5	5,00,06,137	-
(e)	Other Non-current Assets	6	6,77,66,480	7,11,88,401
	<b>TOTAL NON CURRENT ASSETS</b>		<b>2,16,73,30,365</b>	<b>2,08,55,34,893</b>
<b>(2)</b>	<b>Current Assets</b>			
(a)	Inventories (stores & spares)		11,94,544	45,016
(b)	Financial Assets			
	(i) Trade Receivables	7	9,28,15,313	7,37,97,337
	(ii) Cash & Cash Equivalents	8	69,79,354	99,62,977
	(iii) Bank balance other than cash & cash equivalent above	8	10,09,73,683	15,10,97,529
	(iv) Loans	9	3,10,28,637	19,71,74,559
	(v) Other financial assets	10	1,05,41,692	47,89,249
(c)	Current Tax Assets (Net)		3,75,63,484	13,14,617
(d)	Other Current Assets	11	1,30,88,054	1,03,46,066
	<b>TOTAL CURRENT ASSETS</b>		<b>29,41,84,761</b>	<b>44,85,27,349</b>
	<b>TOTAL ASSETS</b>		<b>2,46,15,15,126</b>	<b>2,53,40,62,242</b>
	<b>CONTRIBUTION &amp; LIABILITIES</b>			
	<b>PARTNER'S FUNDS</b>			
(a)	Capital Contribution	12	1,22,64,00,100	1,14,31,65,826
(b)	Other Reserves		6,04,588	2,98,628
	<b>TOTAL PARTNER'S FUND</b>		<b>1,22,70,04,689</b>	<b>1,14,34,64,453</b>
	<b>Liabilities</b>			
<b>(1)</b>	<b>Non-current Liabilities :</b>			
(a)	Financial Liabilities			
	Borrowings	13	61,90,16,297	86,69,92,144
(b)	Deferred Tax Liabilities (Net)	14	35,36,15,042	33,26,94,052
(c)	Other Non Current Liabilities	15	4,50,00,000	4,60,00,000
(d)	Provisions	16	44,88,717	42,90,918
	<b>TOTAL NON CURRENT LIABILITIES</b>		<b>1,02,21,20,056</b>	<b>1,24,99,77,114</b>
<b>(2)</b>	<b>Current Liabilities</b>			
(a)	Financial Liabilities			
	(i) Borrowings	17	18,25,50,823	11,52,95,256
	(ii) Other Financial Liabilities	18	2,86,01,489	2,44,98,281
(b)	Other current liabilities	19	5,31,411	4,73,397
(c)	Provisions	20	7,06,659	3,53,740
	<b>TOTAL CURRENT LIABILITIES</b>		<b>21,23,90,381</b>	<b>14,06,20,675</b>
	<b>TOTAL CONTRIBUTION &amp; LIABILITIES</b>		<b>2,46,15,15,126</b>	<b>2,53,40,62,242</b>

SIGNIFICANT ACCOUNTING POLICIES

1.01

The accompanying notes are integral part of the financial statements

As per our Report of even date

**For, OPSinghania & Co**

(ICAI Firm Regn. No. 002172C)

Chartered Accountants

**For CHHATTISGARH HYDRO POWER LLP**
**Sanjay Singhania**

Partner

**Membership No. 076961**

Place : Raipur

Date: 19.05.2022

**Pankaj Sarda**

Designated Partner

**P.S. Duttgupta**

Designated Partner

**Chhattisgarh Hydro Power LLP****Statement of Income and Expenditure for the year ended 31st March 2022**

Sr No.	Particulars	Notes	31.03.2022	31.03.2021
			₹	₹
<b>I</b>	<b>Income</b>			
	Income from operations	21	55,89,40,226	56,02,17,071
	Other Revenue	22	1,39,89,326	2,46,80,291
<b>II</b>	<b>Total Income</b>		<b>57,29,29,552</b>	<b>58,48,97,362</b>
<b>III</b>	<b>Expenses</b>			
	Employee benefit expense	23	1,77,10,489	1,64,98,464
	Finance costs	24	7,12,60,565	9,36,61,158
	Depreciation and amortisation expense	25	4,47,17,165	4,43,91,260
	Operating and Other expenses	26	3,91,81,982	3,24,65,559
	<b>Total expenses</b>		<b>17,28,70,201</b>	<b>18,70,16,441</b>
<b>IV</b>	<b>Profit before tax (II-III)</b>		<b>40,00,59,351</b>	<b>39,78,80,921</b>
<b>V</b>	<b>Income tax expense</b>			
	- Current tax		4,50,14,314	-
	- Deferred tax		2,07,56,648	14,68,26,806
<b>VI</b>	<b>Profit for the period (IV-V)</b>		<b>33,42,88,389</b>	<b>25,10,54,115</b>
<b>VII</b>	<b>Other Comprehensive income for the</b>			
	(i) Items that will not be reclassified to profit or loss			
	- Actuarial gain or losses on Defined Benefit Plans		4,70,303	(4,25,175)
	(ii) Income tax relating to items that will not be reclassified to profit or loss:			
	- Actuarial gain or losses on Defined Benefit Plans		(1,64,343)	1,48,573
	<b>Other comprehensive income for the year, net of tax</b>		<b>3,05,960</b>	<b>(2,76,602)</b>
<b>VIII</b>	<b>Total comprehensive income for the year</b>		<b>33,45,94,350</b>	<b>25,07,77,513</b>

SIGNIFICANT ACCOUNTING POLICIES

1.01

The accompanying notes are integral part of the financial statements.

As per our report of even date

**For OPSinghania & Co**

(ICAI Firm Reg. No.002172C)

Chartered Accountants

**For Chhattisgarh Hydro Power LLP****Sanjay Singhania****Partner**

Membership No.076961

**Pankaj Sarda****Designated Partner****P.S. Duttgupta****Designated Partner**

Place : Raipur

Date: 19.05.2022

**Chhattisgarh Hydro Power LLP**  
**STATEMENT OF CHANGES IN OTHER RESERVES**

Particulars	Reserves and Surplus	Other Comprehensive Income	Total other equity
	Retained Earnings		
	₹	₹	₹
<b>Balance as of April 1st , 2020</b>	5,75,230		5,75,230
Profit for the year	25,10,54,115	-	25,10,54,115
Defind Benefit Plan ( net of taxes)	(2,76,602)		(2,76,602)
Transferred to partners capital account	(25,10,54,115)	-	(25,10,54,115)
<b>Balance as of March 31, 2021</b>	<b>2,98,628</b>	-	<b>2,98,628</b>
<b>Balance as of April 1st , 2021</b>	2,98,628	-	2,98,628
Profit for the year	33,42,88,389	-	33,42,88,389
Defind Benefit Plan ( net of taxes)	3,05,960		3,05,960
Transferred to partners capital account	(33,42,88,389)	-	(33,42,88,389)
<b>Balance as of March 31st, 2022</b>	<b>6,04,588</b>	-	<b>6,04,588</b>

The accompanying notes are integral part of the financial statements.

As per our report of even date

**For Chhattisgarh Hydro Power LLP**

**For OPSinghania & Co**  
 (ICAI Firm Reg. No.002172C)  
 Chartered Accountants

**Sanjay Singhania**  
**Partner**  
 Membership No.076961

**Pankaj Sarda**  
**Designated Partner**

**P.S. Duttgupta**  
**Designated Partner**

Place : Raipur  
 Date: 19.05.2022

<b>Chhattisgarh Hydro Power LLP</b>		
<b>Cash Flow Statement For The Year Ended 31st March' 2022</b>		
<b>Particulars</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
	<b>₹</b>	<b>₹</b>
<b>A. Cash Flow from Operating Activities</b>		
<b>Net Profit/(Loss) Before Tax</b>	<b>40,00,59,351</b>	<b>39,78,80,921</b>
<b>Adjustment to Reconcile net profit to net cash provided by operating activities</b>		
Depreciation & Amortisation	4,47,17,165	4,43,91,260
Provision for employee benefits	14,88,715	8,00,831
(Profit)/Loss on sale of PPE	(2,672)	-
Amortization of Capital Subsidy	(10,00,000)	(25,00,000)
Inter-set Expenses	7,12,60,565	9,36,61,158
Interest Income	(72,19,711)	(1,73,80,342)
<b>Operating Profit before Working Capital changes</b>	<b>50,93,03,413</b>	<b>51,68,53,828</b>
<b>Changes in assets and liabilities</b>		
Increase/(decrease) in other Current Liabilities	58,014	(1,57,949)
Decrease/(increase) in trade receivables	(1,90,17,976)	1,54,51,706
Decrease/(increase) in inventories	(11,49,528)	1,42,840
Increase/(decrease) in liabilities and provisions	47,11,939	(9,28,323)
(Increase)/decrease Other financial assets	(57,52,443)	(47,89,249)
(Increase)/decrease Other Current Assets	(27,41,989)	(2,01,10,601)
(Increase)/decrease Other Non Current Assets	59,32,523	(3,60,66,102)
<b>Cash generated from/(used in ) operations</b>	<b>49,13,43,954</b>	<b>47,03,96,151</b>
Direct taxes paid (net of refunds)	(8,12,63,181)	(5,53,565)
<b>Net Cash Flow from Operating Activities</b>	<b>41,00,80,773</b>	<b>46,98,42,586</b>
<b>B. Cash Flow from Investing Activities</b>		
(Increase)/Decrease in Property, plant & equipment	(8,36,12,777)	(80,84,407)
Capital subsidy received	-	2,50,00,000
Sale proceeds of property, plant & equipment	1,00,000	-
Investment in fixed deposit with bank - maturity for more than 3 months	1,17,709	7,34,609
(Increase)/Decrease in loans	16,61,45,922	(14,29,30,766)
Interest Income	72,19,711	1,73,80,342
<b>Net Cash used in Investing Activities</b>	<b>8,99,70,566</b>	<b>(10,79,00,222)</b>
<b>C. Cash Flow from Financing Activities</b>		
Repayment made to partners	(25,10,54,115)	(17,46,22,408)
(Repayment)/Proceeds of long term borrowings	(18,07,20,282)	(9,60,79,380)
Inter-set Expenses	(7,12,60,565)	(9,36,61,158)
<b>Net Cash from financing Activities</b>	<b>(50,30,34,962)</b>	<b>(36,43,62,946)</b>
<b>Net Increase/( decrease) in Cash and Cash equivalents (</b>	<b>(29,83,623)</b>	<b>(24,20,583)</b>
<b>Cash &amp; Cash Equivalents at the beginning (Note 6)</b>	<b>99,62,977</b>	<b>1,23,83,559</b>
<b>Cash &amp; Cash Equivalents at the end (Note 6)</b>	<b>69,79,354</b>	<b>99,62,977</b>
<b>Increase/( decrease) in Cash and Cash equivalents</b>	<b>(29,83,623)</b>	<b>(24,20,582)</b>

**Notes:**

(a) Cash and cash equivalent include the following :

Cash on Hand	1,21,735	83,637
Balance with Banks	68,57,619	98,79,340
	<b>69,79,354</b>	<b>99,62,977</b>

(b) Figures in brackets represent outflows.

As per our report of even date

**For OPSinghania & Co**  
(ICAI Firm Reg. No.002172C)  
Chartered Accountants

**For, Chhattisgarh Hydro Power LLP**

**Sanjay Singhania**  
Partner  
Membership No.076961  
Place : Raipur  
Date: 19.05.2022

**Pankaj Sarda**  
Designated Partner

**P.S. Duttgupta**  
Designated Partner

**1.00 REPORTING ENTITY**

The LLP is domiciled in India and is incorporated under the provisions of Limited Liability Partnership Act, 2008. The LLP is engaged in the business of generation and distribution of hydro electric power and has implemented a Small Hydro Power Project named 24 MW Gullu SHP. The plant has started commercial operations w.e.f. 17.07.2017. In addition, it is implementing other small hydro power projects which are under construction.

**1.01 SIGNIFICANT ACCOUNTING POLICIES****(i) BASIS OF PREPARATION AND PRESENTATION**

These financial statements are prepared in accordance with Indian Accounting Standards (Ind AS) under the historical cost convention on the accrual basis, except for certain financial instruments which are measured at fair values in accordance with Ind AS issued by the Institute of Chartered Accountants of India.

Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or are vision to an existing accounting standard requires a change in the accounting policy hitherto in use. The LLP has not early adopted any standards, amendments that have been issued but are not yet effective/notified.

**(ii) BASIS OF MEASUREMENT**

The financial statements have been prepared on the historical cost convention and on accrual basis except for the following:

- defined benefit plans

**(iii) USE OF ESTIMATES**

The preparation of financial statements in conformity with Ind AS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on a periodic basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

**(iv) ESTIMATION OF UNCERTAINTIES RELATING TO THE GLOBAL HEALTH PANDEMIC FROM COVID-19 (COVID-19)**

Due to outbreak of COVID-19 globally and in India, the LLP's management has made initial assessment of impact on business and financial risks on account of COVID-19. Considering that the LLP is in the business of Renewable Energy which is considered to be an Essential Service, the management believes that the impact of this outbreak on the business and financial position of the LLP will not be significant. The management does not see any risks in the LLP's ability to continue as a going concern and meeting its liabilities as and when they fall due.

**1.02 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:**

A financial instrument is a contract that gives rise to a financial asset of one entity and a financial liability or equity of another entity.

**(a) Financial asset****i) Initial measurement****ii) Classification and subsequent measurement****(b) Investments**

Investments in mutual funds are measured at fair value through Profit & Loss Account. The same as been routed through preoperative expenses till commencement of commercial operations.



(c) **Financial liability**

**i) Initial measurement**

*Financial liabilities at amortised cost:*

*Financial liabilities at FVTPL*

(d) **Property, plant and equipment**

Items of property, plant and equipment are measured at cost less accumulated depreciation/, amortisation and accumulated impairment losses. Cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for its intended use.

The residual values, useful lives and methods of depreciation are reviewed at each financial year end and adjusted prospectively.

**Depreciation and amortisation**

Depreciation is calculated on cost of items of property, plant and equipment less their estimated residual values over their estimated useful lives using the straight-line method. Land, Right to use Land, Approach Road, Plant & Machinery and Building are depreciated/amortised over the period for which ownership of the plant is vested with the LLP as per Implementation Agreement signed with the Government of Chhattisgarh. The residual value of the aforesaid assets is considered nil as these will be transferred to the State Government after expiry of the Agreement term and no amount will be payable by the State Government on transfer.

(e) **Intangible assets**

Intangible assets comprising of Right to Use land rights expected to provide future economic benefits are stated at cost of acquisition/ implementation/ development.

(f) **Capital Work-in-Progress**

(a) Expenditure incurred on assets under construction (including a project) is carried at cost under Capital Work in Progress. Such costs comprises purchase price of asset including import duties and non-refundable taxes after deducting trade discounts and rebates and costs that are directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management.

(b) Cost directly attributable to projects under construction include costs of employee benefits, expenditure in relation to survey and investigation activities of the projects, cost of site preparation, initial delivery and handling charges, installation and assembly costs, professional fees, expenditure on maintenance and up-gradation etc. of common public facilities, depreciation on assets used in construction of project, interest during construction and other costs if attributable to construction of projects. Such costs are accumulated under "Capital works in progress" and subsequently allocated on systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects.

(c) Capital Expenditure incurred for creation of facilities, over which the LLP does not have control but the creation of which is essential principally for construction of the project is capitalized and carried under "Capital work in progress" and subsequently allocated on systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects, keeping in view the "attributability" and the "Unit of Measure" concepts in Ind AS 16- "Property, Plant & Equipment" . Expenditure of such nature incurred after completion of the project, is charged to Profit or Loss.

(g) **Borrowing Costs**

Interest and other borrowing costs in connection with the borrowing of the funds to the extent related/attributed to the acquisition/construction of fixed assets are capitalized only with respect to qualifying fixed assets i.e. those which take substantial period of time to get ready for its intended use for the period when the qualifying assets are under construction..

Transaction costs are calculated by taking into account fees and other cost that have been incurred for establishment of loan facilities and forms integral part thereof. Borrowings are subsequently measured at amortised cost using Effective Interest Rate (EIR) method. The EIR amortisation is included in finance cost and is capitalised to the cost of the PPE under construction till the commencement of commercial production and charged to Profit and Loss Account thereafter.

(h) **Government grant**

Government grants are recognised initially as deferred income when there is reasonable assurance that they will be received and the LLP will comply with the conditions associated with the grant. Grants that compensate the LLP for expenses incurred are recognised over the period in which the related costs are incurred and are deducted from the related expenses. Grants that compensate the LLP for the cost of an asset are recognised in profit or loss on a systematic basis over the useful life of the related asset.

(i) **Employee benefits**

Employee benefits consist, inter-alia, of gratuity, leave benefits (including compensated absences) and other terminal benefits.

The liability in respect of Gratuity, Leave encashment are ascertained at the year end on the basis of actuarial valuation.

The liability for leave benefits (including compensated absences), allowance on retirement/ death and memento on superannuation to employees is ascertained at the year end on the basis of actuarial valuation.

The expenses incurred on terminal benefits in the form of ex-gratia payments and notice pay on voluntary retirement schemes are charged to profit or loss in the year of incurrence of such expenses.

Service cost & net interest on the net defined benefit liability (asset) are recognized in Profit or loss unless another Standard permits inclusion in the cost of asset.

Remeasurements comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognised immediately in the OCI in the period in which they occur. Remeasurements are not reclassified to profit or loss in subsequent periods.

(j) **Provisions and contingent liabilities**

Provisions are recognised when the LLP has a present legal or constructive obligation as a result of a past event and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Such provisions are determined based on management estimate of the amount required to settle the obligation at the balance sheet date. When the LLP expects some or all of a provision to be reimbursed, the reimbursement is recognised as a standalone asset only when the reimbursement is virtually certain.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

Contingent liabilities are disclosed on the basis of judgment of management/independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

(k) **Cash and cash equivalents**

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with a maturity of three months or less, which are subject to an insignificant risk of changes in value. For the purposes of the cash flow statement, cash and cash equivalents include cash on hand, in banks and demand deposits with banks.

(l) **Revenue Recognition:**

The rate for sale of electricity has been recognised based on the last available tariff order notified by the CSERC. The difference in rate on notification of the applicable tariff order shall be recognised as income or expenditure in the year of notification of the tariff order by the CSERC.

(m) **Other Income:**

**Interest income:**

(n) **Income Taxes**

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

**(i) Current income tax**

The current tax is based on taxable profit for the year under the Income Tax Act, 1961. Taxable profit differs from profit as reported in the Statement of Profit and Loss because it excludes items of income or expense that are taxable or deductible in other years and it further excludes items that are never taxable or deductible (permanent differences). The current income tax charge is calculated on the basis of the tax laws enacted or substantively enacted at the balance sheet date in India where the LLP operates and generates taxable income.

**(ii) Deferred tax**

Deferred tax is recognised on differences between the carrying amounts of assets and liabilities in the LLP's financial statements and the corresponding tax bases used in the computation of taxable profit and are accounted for using the balance sheet liability method. Deferred tax liabilities are generally recognised for all taxable temporary differences, and deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. Such assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of an asset or liability in a transaction that at the time of the transaction affects neither the taxable profit or loss nor the accounting profit or loss.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the balance sheet date. The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the LLP expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities.

Deferred income tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets against current tax liabilities, and when the deferred income tax assets and liabilities relate to income taxes levied by the same taxation authority on either the taxable entity or different taxable entities where there is an intention to settle the balances on a net basis.

(o) **Impairment of financial assets**

In accordance with Ind-AS 109, the LLP applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following:

i. Financial assets that are measured at amortised cost.

ii. Financial assets that are debt instruments and are measured as at FVTOCI.

Contract assets and trade receivables under Ind-AS 11, Construction Contracts and Ind AS-18, Revenue.

The LLP follows 'simplified approach' for recognition of impairment loss allowance on trade receivables or contract assets resulting from transactions within the scope of Ind-AS 11 and Ind- AS 18.

The application of simplified approach does not require the LLP to track changes in credit risk. Rather, it recognises impairment loss allowance based on lifetime ECLs at each reporting date, right from its initial recognition.

For recognition of impairment loss on other financial assets, the LLP assesses whether there has been a significant increase in the credit risk since initial recognition. If credit risk has increased significantly, ECL is provided. For assessing increase in credit risk and impairment loss, the LLP assesses the credit risk characteristics on instrument-by-instrument basis.

Impairment loss allowance (or reversal) recognized during the period is recognized as expense/income in the statement of profit and loss.

(p) **Impairment of non-financial assets - property, plant and equipment and intangible assets:**

The LLP assesses at each reporting date as to whether there is any indication that any property, plant and equipment and intangible assets or group of assets, called cash generating units (CGU) may be impaired. If any such indication exists the recoverable amount of an asset or CGU is estimated to determine the extent of impairment, if any. When it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the CGU to which the asset belongs.

An impairment loss is recognised in the Statement of Profit and Loss to the extent, asset's carrying amount exceeds its recoverable amount. The recoverable amount is higher of an asset's fair value less cost of disposal and value in use. Value in use is based on the estimated future cash flows, discounted to their present value using pre-tax discount rate that reflects current market assessments of the time value of money and risk specific to the assets.

The impairment loss recognised in prior accounting period is reversed if there has been a change in the estimate of recoverable amount.

## Chhattisgarh Hydro Power LLP

## Notes to Financial Statements for the year ended 31st March, 2022

NOTE 2	Property, Plant & Equipment										
	Land	Approach Road	Office Equipemnts	Plant and Equipment	Furniture & Fixture	Survey Equipments	Building	Tools and Tackles	Weigh Bridge	Vehicle	Total
	₹	₹	₹	₹	₹	₹	₹	₹	₹	₹	₹
<b>Gross Block</b>											
<b>Carrying Value</b>											
<b>As at 01.04.2020</b>	1,65,21,632	10,84,50,845	1,30,24,051	1,82,54,99,637	15,67,737	7,81,913	16,51,74,277	9,22,680	13,36,187	62,17,974	2,13,94,96,933
Addition	-	-	2,82,079	-	-	35,000	-	13,452	-	-	3,30,531
Disposals	-	-	-	-	-	-	-	-	-	-	-
<b>As at 31.03.2021</b>	1,65,21,632	10,84,50,845	1,33,06,131	1,82,54,99,637	15,67,738	8,16,913	16,51,74,277	9,36,132	13,36,187	62,17,974	2,13,98,27,466
Addition	2,59,636	-	9,37,973	1,44,72,109	18,580	24,426	1,50,39,917	14,089	-	10,78,696	3,18,45,426
Disposals	-	-	-	-	-	-	1,22,166	-	-	-	1,22,166
<b>As at 31.03.2022</b>	1,67,81,268	10,84,50,845	1,42,44,104	1,83,99,71,746	15,86,318	8,41,339	18,00,92,028	9,50,221	13,36,187	72,96,670	2,17,15,50,726
<b>Depreciation</b>											
<b>As at 01.04.2020</b>	8,75,124	58,65,260	46,67,648	10,47,02,437	5,69,291	4,04,294	89,24,658	1,64,085	2,14,182	28,31,778	12,92,18,757
Depreciation for the year	1,48,561	21,69,017	15,03,741	3,65,12,387	1,52,484	95,660	32,75,901	84,450	28,781	1,98,989	4,41,69,971
Disposal/Adjustments	1,82,183	-	980	-	-	2,815	28,720	808	-	-	2,15,506
<b>As at 31.03.2021</b>	12,05,868	80,34,277	61,72,369	14,12,14,824	7,21,775	5,02,769	1,22,29,279	2,49,343	2,42,963	30,30,767	17,36,04,234
Depreciation for the year	1,49,629	21,69,017	13,75,005	3,65,12,387	1,49,502	96,029	32,73,900	58,942	44,961	6,66,504	4,44,95,876
Disposal/Adjustments	1,85,057	-	9,821	72,434	-	3,325	7,74,217	1,122	-	5,615	10,51,591
<b>As at 31.03.2022</b>	15,40,554	1,02,03,294	75,57,195	17,77,99,645	8,71,277	6,02,123	1,62,77,396	3,09,407	2,87,924	37,02,886	21,91,51,701
<b>Net Block</b>											
<b>At 31.03.2021</b>	1,53,15,764	10,04,16,568	71,33,762	1,68,42,84,813	8,45,963	3,14,144	15,29,44,998	6,86,789	10,93,224	31,87,207	1,96,62,23,232
<b>At 31.03.2022</b>	1,52,40,714	9,82,47,551	66,86,909	1,66,21,72,101	7,15,041	2,39,216	16,38,14,632	6,40,814	10,48,263	35,93,784	1,95,23,99,028

\* adjustment includes depreciation on Rehar Project assets which is under construction stage are being transferred to capital work-in-progress.

**Chhattisgarh Hydro Power LLP****Notes to Financial Statements for the year ended 31st March, 2022**

<b>Note 3 Capital-Work-in Progress (CWIP)</b>	<b>As at 31.03.2022</b>	<b>As at 31.03.2021</b>
	₹	₹
Capital Work-in Progress (CWIP)	8,71,35,224	3,78,78,475
<b>Total</b>	<b>8,71,35,224</b>	<b>3,78,78,475</b>

A) For Capital-work-in progress, following ageing schedule shall be given:

CWIP aging schedule

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Years	2-3 Years	More than 3 years	
<b>2021-22</b>	₹	₹	₹	₹	₹
Projects in progress	3,64,96,578	-	-	-	3,64,96,578
Project & Preoperative Expenses					-
24.90 M.W. Rehar-I SHP	2,09,74,309	79,58,278	34,36,350	1,26,67,532	4,50,36,469
24.00 M.W. Mand SHP	4,62,265	11,100	-	17,78,810	22,52,175
24.90 M.W. Jelha SHP	-	-	-	33,50,002	33,50,002
<b>Total</b>	<b>5,79,33,152</b>	<b>79,69,378</b>	<b>34,36,350</b>	<b>1,77,96,344</b>	<b>8,71,35,224</b>
Projects temporarily suspended	-	-	-	-	-
<b>2020-21</b>					
Projects in progress	-	86,76,404	-	-	86,76,404
Project & Preoperative Expenses					-
24.90 M.W. Rehar-I SHP	79,58,278	34,36,350	47,11,228	79,56,303	2,40,62,159
24.00 M.W. Mand SHP	11,100	-	-	17,78,810	17,89,910
24.90 M.W. Jelha SHP	-	-	31,61,237	1,88,765	33,50,002
<b>Total</b>	<b>79,69,378</b>	<b>1,21,12,754</b>	<b>78,72,465</b>	<b>99,23,878</b>	<b>3,78,78,475</b>
Projects temporarily suspended	-	-	-	-	-

B) As at the balance sheet date, the assets/projects forming part of capital work in progress are neither exceeded its estimated cost nor its estimated completion time line.

NOTE 4	Other Intangible Assets	
	Right to Use Land	Total
	₹	₹
<b>Gross Block</b>		
<b>Carrying Value</b>		
<b>As at 01.04.2020</b>	1,10,64,464	<b>1,10,64,464</b>
Addition	-	-
Disposals	-	-
<b>As at 31.03.2021</b>	1,10,64,464	<b>1,10,64,464</b>
Addition	-	-
Disposals	-	-
<b>As at 31.03.2022</b>	1,10,64,464	<b>1,10,64,464</b>
<b>Amortization</b>		-
<b>As at 01.04.2020</b>	5,98,390	<b>5,98,390</b>
Amortization for the year	2,21,289	<b>2,21,289</b>
Disposal/Adjustments	-	-
<b>As at 31.03.2021</b>	8,19,679	<b>8,19,679</b>
Amortization for the year	2,21,289	<b>2,21,289</b>
Disposal/Adjustments	-	-
<b>As at 31.03.2022</b>	10,40,968	<b>10,40,968</b>
Net Block		-
<b>At 31.03.2021</b>	1,02,44,785	<b>1,02,44,785</b>
<b>At 31.03.2022</b>	1,00,23,496	<b>1,00,23,496</b>

# Chhattisgarh Hydro Power LLP

## Notes to Financial Statements for the year ended 31st March, 2022

<b>NOTE 5</b>	<b>AS AT</b>	<b>AS AT</b>
<b>Other Non Current Financial Assets</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Bank deposits more than 12 months maturity	5,00,06,137	-
<b>Total</b>	<b>5,00,06,137</b>	<b>-</b>

<b>NOTE 6</b>	<b>AS AT</b>	<b>AS AT</b>
<b>Other Non Current Assets</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Unsecured, considered good		
(a) Capital Advances	6,31,07,958	6,05,97,356
(b) Security Deposits	42,41,832	42,38,502
(c) Prepaid Expenses	4,16,690	63,52,543
<b>Total</b>	<b>6,77,66,480</b>	<b>7,11,88,401</b>

<b>NOTE 7</b>	<b>AS AT</b>	<b>AS AT</b>
<b>Trade Receivables</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Trade Receivables-considered good, Unsecured	9,28,15,313	7,37,97,337
<b>Total</b>	<b>9,28,15,313</b>	<b>7,37,97,337</b>

<b>Outstanding for following period for due of payment as on 31st March 2022</b>						<b>Total</b>
<b>Particular</b>	<b>Less than 6 Month</b>	<b>6 Month to 1 Year</b>	<b>1-2 Years</b>	<b>2-3 Years</b>	<b>More than 3 years</b>	
Undisputed trade receivables-considered good	9,28,15,313	-	-	-	-	9,28,15,313
Undisputed trade receivables-considered doubtful	-	-	-	-	-	-
Disputed trade receivables-considered good	-	-	-	-	-	-
Disputed trade receivables-considered doubtful	-	-	-	-	-	-
<b>Outstanding for following period for due of payment as on 31st March 2021</b>						<b>Total</b>
<b>Particular</b>	<b>Less than 6 Month</b>	<b>6 Month to 1 Year</b>	<b>1-2 Years</b>	<b>2-3 Years</b>	<b>More than 3 years</b>	
Undisputed trade receivables-considered good	7,37,97,337	-	-	-	-	7,37,97,337
Undisputed trade receivables-considered doubtful	-	-	-	-	-	-
Disputed trade receivables-considered good	-	-	-	-	-	-
Disputed trade receivables-considered doubtful	-	-	-	-	-	-

<b>NOTE 8</b>	<b>AS AT</b>	<b>AS AT</b>
<b>Bank, Cash &amp; cash equivalents</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
<b>Cash &amp; cash equivalents</b>		
Balance with Bank in current accounts		
- In current accounts	68,57,619	98,79,340
Cash in hand	1,21,735	83,637
	<b>69,79,354</b>	<b>99,62,977</b>
<b>Other Bank Balances</b>		
Fixed deposits with bank		
- Maturity 6-12 Months	10,09,73,683	15,10,97,529
<b>Total</b>	<b>10,79,53,037</b>	<b>16,10,60,506</b>



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**Chhattisgarh Hydro Power LLP****Notes to Financial Statements for the year ended 31st March, 2022**

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<b>Note 9</b>	<b>AS AT</b>	<b>AS AT</b>
<b>Loan (Unsecured, considered good):</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Short Term Loans and Advances		
Loan to Controlling entity	3,10,28,637	19,71,74,559
<b>Total</b>	<b>3,10,28,637</b>	<b>19,71,74,559</b>

<b>Note 10</b>	<b>AS AT</b>	<b>AS AT</b>
<b>Other Financial Assets (Unsecured, considered good):</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Other receivables	1,05,41,692	47,89,249
<b>Total</b>	<b>1,05,41,692</b>	<b>47,89,249</b>

<b>NOTE 11</b>	<b>AS AT</b>	<b>AS AT</b>
<b>OTHER CURRENT ASSETS</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Other Advances (Unsecured, considered good)		
(i) Advances Recoverable in Cash or Kind	38,72,191	18,97,411
(ii) Pre prepaid Expenses	91,66,381	83,49,690
(iii) Interest Receivable on Electricity Deposit	49,482	98,964
<b>Total</b>	<b>1,30,88,054</b>	<b>1,03,46,066</b>

**Chhattisgarh Hydro Power LLP**  
**Notes to Financial Statements for the year ended 31st March, 2022**

**NOTE 12 : Capital Contribution**

PARTICULARS	PROFIT SHARING RATIO %	AS AT 01.04.2021	CONTRIBUTION DURING THE YEAR	WITHDRAWALS DURING THE YEAR	PROFIT (LOSS) DISTRIBUTED	AS AT 31.03.2022
		₹	₹	₹	₹	₹
Sarda Energy & Minerals Ltd.	72%	82,30,79,395	-	18,07,58,963	24,06,87,640	88,30,08,072
Sarda Energy Limited	28%	32,00,86,431	-	7,02,95,152	9,36,00,749	34,33,92,028
<b>Total</b>	<b>100%</b>	<b>1,14,31,65,826</b>	<b>-</b>	<b>25,10,54,115</b>	<b>33,42,88,389</b>	<b>1,22,64,00,100</b>

**Chhattisgarh Hydro Power LLP**  
**Notes to Financial Statements for the year ended 31st March, 2022**

<b>Note 13</b>	<b>As At</b>	<b>As At</b>
<b>Borrowings : Financial Liabilities</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Term Loan From Banks (Secured)	61,90,16,297	86,69,92,144
<b>Total non-current Borrowings</b>	<b>61,90,16,297</b>	<b>86,69,92,144</b>

**Terms and repayment schedule**

Terms and conditions of outstanding borrowings are as follows:

<b>Nature of Borrowing</b>	<b>Normal Interest Rate</b>	<b>Year of Maturity</b>	<b>Carrying Amount as on 31.03.2022</b>	<b>Carrying Amount as on 31-03-2021</b>
Secured Bank Loan (HDFC)	7.20% p.a. (linked to 1 year MCLR with Annual reset)	2027-28	6,190.16	8,669.92
<b>Total Borrowings</b>	<b>Total Borrowings</b>		<b>6,190.16</b>	<b>8,669.92</b>

**Security against Borrowings**

- (a) **Primary** Charge on entire movable & immovable fixed assets of 24 MW Gullu Hydro Power Project of
- (b) **Collateral** 1) Charge on entire current assets of 24 MW Gullu Hydro Power Project of Chhattisgarh Hydro Power LLP.  
2) Unconditional and irrevocable personal guarantees of Mr Kamal Kishore Sarda & Mr Pankaj Sarda.

<b>NOTE 14</b>	<b>As At</b>	<b>As At</b>
<b>DEFERRED TAX LIABILITIES/(ASSETS)</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Deferred Tax Liabilities/(Assets)		
Accelerated depreciation for tax purpose	40,04,24,898	37,23,98,479
Temporary differences on account of Employee Benefits	(17,95,541)	(15,97,605)
On unabsorbed Depreciation	-	(3,81,06,822)
Unused Tax Credit	(4,50,14,314)	-
<b>Total</b>	<b>35,36,15,042</b>	<b>33,26,94,052</b>

<b>RECONCILIATION OF DEFERRED TAX LIABILITIES/(ASSETS)</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Deferred tax liability at the beginning of the year	33,26,94,052	18,60,15,819
Deferred tax liability during the year on account of timing difference	2,78,28,482	4,34,91,581
Deferred tax during the year on account of unabsorbed depreciation utilization/(ar)	3,81,06,822	10,31,86,652
Recognition of tax credit during the period	(4,50,14,314)	-
<b>Closing balance</b>	<b>35,36,15,042</b>	<b>33,26,94,052</b>

<b>Note 15</b>	<b>As At</b>	<b>As At</b>
<b>Other Non Current Liabilities</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Unamortised Capital Subsidy	4,50,00,000	4,60,00,000
<b>Other Non Current Liabilities</b>	<b>4,50,00,000</b>	<b>4,60,00,000</b>

<b>Note 16</b>	<b>As At</b>	<b>As At</b>
<b>Long Term Provisions</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
<b>Provision for employee benefits</b>		
Gratuity	29,31,610	27,47,647
Leave encashment	15,57,107	15,43,271
<b>Total Long Term Provisions</b>	<b>44,88,717</b>	<b>42,90,918</b>

<b>Note 17</b>	<b>As At</b>	<b>As At</b>
<b>Short term Borrowings</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Current Maturities of Long term Borrowings	18,25,50,823	11,52,95,256
<b>Total Borrowings Financial Liabilities</b>	<b>18,25,50,823</b>	<b>11,52,95,256</b>

<b>Note 18</b>	<b>As At</b>	<b>As At</b>
<b>Other financial liabilities</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Salary Payable	13,88,395	10,31,150
Interest Accrued but not due on borrowings	49,35,269	67,83,875
Loan processing fees payable	1,53,05,445	1,53,05,445
Other payable	69,72,380	13,77,811
<b>Total Other financial liabilities</b>	<b>2,86,01,489</b>	<b>2,44,98,281</b>

**Chhattisgarh Hydro Power LLP**

Notes to Financial Statements for the year ended 31st March, 2022

<b>Note 19</b>	<b>As At</b>	<b>As At</b>
<b>Other current liabilities</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
TDS Payable	4,11,470	4,21,233
Provident Fund Payable	91,983	48,369
GST Payable	27,958	3,795
	<b>5,31,411</b>	<b>4,73,397</b>

  

<b>Note 20</b>	<b>As At</b>	<b>As At</b>
<b>Short Term Provisions</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
<b>Provision for employee benefits</b>		
Gratuity	3,25,853	1,31,015
Bonus	35,774	53,840
Leave encashment	3,45,032	1,68,885
<b>Total Short Term Provisions</b>	<b>7,06,659</b>	<b>3,53,740</b>

  

<b>21. Revenue from operation</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Sale of Power	54,69,85,917	54,82,33,191
Reimbursement of Duties & Water Charges	1,19,54,309	1,19,83,880
<b>Total Sale of Services</b>	<b>55,89,40,226</b>	<b>56,02,17,071</b>

  

<b>22. Other Income</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Interest Received	72,19,711	1,73,80,342
Late payment surcharge	57,52,443	47,89,249
Capital Subsidy	10,00,000	25,00,000
Profit/Loss of sale of PPE	2,672	-
Other non-operating income	14,500	10,700
<b>Total Other Income</b>	<b>1,39,89,326</b>	<b>2,46,80,291</b>

  

<b>23. Employee Benefits Expenses:</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Salaries , Wages & Other Benefits	1,52,68,939	1,46,84,844
Contribution to Provident Fund	3,25,369	3,04,598
Bonus	35,774	53,840
Gratuity Expenses	5,11,578	4,89,895
Leave Encashment	5,27,508	3,20,634
Employees Welfare Expenses	10,41,321	6,44,653
<b>Total</b>	<b>1,77,10,489</b>	<b>1,64,98,464</b>

  

<b>24. Finance Costs:</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Interest on TL Bank	6,83,69,002	9,10,27,835
Interest on Others	4,42,549	-
Bank Charges	24,49,014	26,33,323
<b>Total</b>	<b>7,12,60,565</b>	<b>9,36,61,158</b>

**Chhattisgarh Hydro Power LLP****Notes to Financial Statements for the year ended 31st March, 2022**

<b>25. Depreciation and Amortization Expenses:</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Depreciation on Property, Plant and Equipment	4,44,95,876	4,41,69,971
Amortization on Other Intangibles Assets	2,21,289	2,21,289
<b>Total</b>	<b>4,47,17,165</b>	<b>4,43,91,260</b>

<b>26. Operating and Other Expenses</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Operation & Maintenance of Plant & Machinery	1,38,09,601	95,83,655
Repair & Maintenance Charges	1,80,705	94,316
Electricity Charges	15,55,126	14,90,399
Insurance Expenses	49,53,944	44,56,412
Rent Rates & Taxes	5,11,564	5,13,741
Electricity Duty	55,98,105	56,15,172
Water Charges	63,56,204	63,68,708
Communication Expenses	2,06,651	1,66,963
Legal & Professional Charges	4,81,142	3,13,780
Travelling & Conveyance	7,36,936	2,72,683
Vehicle Running & Maint. Exps.	7,65,572	5,44,278
Printing & Stationery	2,06,239	1,32,633
Audit Fees (refer details below)	1,77,000	1,77,000
Security Charges	16,66,329	16,90,568
Miscellaneous Expenses	19,76,864	10,45,251
<b>Total</b>	<b>3,91,81,982</b>	<b>3,24,65,559</b>
<b>Total</b>	<b>3,91,81,982</b>	<b>3,24,65,559</b>

<b>Payments to the Auditor as:</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
- Statutory Audit Fees	1,47,500	1,47,500
- Tax Audit Fees	29,500	29,500
<b>Total</b>	<b>1,77,000</b>	<b>1,77,000</b>

**27. (a) Contingent liabilities (to the extent not provided for)**

<b>Contingent liabilities</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
Guarantees excluding financial guarantees (given by banker)	2.40 Crores	2.40 Crores
Demand from Chhattisgarh Sales Tax Department for non payment of Entry tax on purchase of explosive material for the F.Y. 2014-15.	0.40 Crores	0.40 Crores

**(b) Capital and Other Commitments**

Estimated amount of Contracts remaining to be executed on Capital Account net of advance given Rs. 41,02,65,166/- (PY Rs. 50,12,500/-).

**28 Related party Disclosure:**

Related parties and nature of relationship where control exists:-

**Controlling entity**

Sarda Energy &amp; Minerals Ltd.

**Subsidiary of Controlling entity**

Sarda Energy Limited

**A. Transactions with related Parties**

Nature of Transactions	(Rs.in Lacs)		(Rs.in Lacs)	
	Partners other than controlling entity		Controlling entity	
	2021-22	2020-21	2021-22	2020-21
Transactions during the year	₹	₹	₹	₹
Opening balance of Partners Capital	3,200.86	2,986.86	8,230.79	7,680.49
Partners Capital paid on retirement	702.95	488.94	1,807.59	1,257.28
Profit Distribution to Partners	936.01	702.95	2,406.88	1,807.59
<b>Closing Balance of Partners Capital</b>	<b>3,433.92</b>	<b>3,200.86</b>	<b>8,830.08</b>	<b>8,230.79</b>
Loans Taken	-	-	3,516.25	1,055.12
Repayment of Loans Taken	-	-	3,516.25	1,055.12
Interest Paid on Loans Taken	-	-	4.43	-
Interest Received on Loan Given	-	-	-	90.06
<b>Closing Balance</b>				
Advance Given	-	-	<b>310.29</b>	<b>1,971.75</b>

## B. Details of Material Transaction with related parties

Particulars	2021-22	2020-21
	₹	₹
<b>Opening balance of Partners Capital</b>		
Sarda Energy & Minerals Ltd.	8,230.79	7,680.49
Sarda Energy Limited	3,200.87	2986.86
	<b>11431.67</b>	<b>10667.34</b>
<b>Partners Capital paid on retirement</b>		
Sarda Energy & Minerals Ltd.	1807.59	1257.28
Sarda Energy Limited	702.95	488.94
	<b>2510.54</b>	<b>1746.22</b>
<b>Profit Distribution to Partners</b>		
Sarda Energy & Minerals Ltd.	2406.88	1807.59
Sarda Energy Limited	936.01	702.95
	<b>3342.88</b>	<b>2510.54</b>
<b>Closing Balance of Partners Capital</b>		
Sarda Energy & Minerals Ltd.	8,830.08	8,230.79
Sarda Energy Limited	3,433.93	3,200.87
	<b>12264.01</b>	<b>11431.65</b>
<b>Loan Taken</b>		
Sarda Energy & Minerals Ltd.	3516.25	1055.12
<b>Repayment of Loans Taken</b>		
Sarda Energy & Minerals Ltd.	3516.25	1055.12
<b>Advance Given</b>		
Sarda Energy & Minerals Ltd.	1707.27	4736.88
<b>Advance Given received back</b>		
Sarda Energy & Minerals Ltd.	3364.30	3390.88
<b>Interest Paid on Loan Taken</b>		
Sarda Energy & Minerals Ltd.	4.43	0.00
<b>Interest Received on Loan Given</b>		
Sarda Energy & Minerals Ltd.	0.00	90.06
<b>Closing Balance</b>		
Sarda Energy & Minerals Ltd.	310.29	1971.75

**CHHATTISGARH HYDRO POWER LLP**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

**29. DISCLOSURES AS REQUIRED BY INDIAN ACCOUNTING STANDARD (Ind AS) 19 EMPLOYEE BENEFITS:**

**a) Defined Contribution plan:**

Amount of Rs. 325369/- (P.Y. Rs.304598) is recognised as an expenses and included in employee benefit expense as under the following defined contribution plans (Refer Note no. 23)

<b>Benefit (Contribution to):</b>	<b>2021-22</b>	<b>2020-21</b>
Provident Fund	3,25,369	3,04,598
<b>Total</b>	<b>3,25,369</b>	<b>3,04,598</b>

**b) Defined benefit plan:**

**Gratuity:**

The LLP provides for gratuity, a defined benefit retirement plan covering eligible employees. The Gratuity plan provides a lumpsum payment to vested employees at retirement, death, incapacitation or termination of employment, of an amount equivalent to 15 to 30 days salary for each completed year of service subject to a maximum of Rs. 20 Lacs. Vesting occurs upon completion of five continuous years of service in accordance with Indian law.

<b>Particulars</b>	<b>Gratuity</b>		<b>Leave Encashment</b>	
	<b>2021-22</b>	<b>2020-21</b>	<b>2021-22</b>	<b>2020-21</b>
	<b>(Non Funded)</b>	<b>(Non Funded)</b>	<b>(Non Funded)</b>	<b>(Non Funded)</b>

**I Change in Present value of defined benefit obligation during the year:**

1 Present value of defined benefit obligation at the beginning of the year	28,78,662	25,87,706	17,12,156	7,77,106
2 Interest Cost	2,03,234	1,82,692	1,20,878	54,522
3 Current Service Cost	3,08,344	3,07,202	4,06,630	2,66,112
4 Past Service Cost	-	-	-	-
5 Benefit paid directly by employer	-	-	-	(9,698)
6 Changes due Actuarial assumption	(1,32,777)	(1,98,938)	(3,37,525)	6,24,114
7 Present value of defined benefit obligation at the end of the year	<b>32,57,463</b>	<b>28,78,662</b>	<b>19,02,139</b>	<b>17,12,156</b>

**II Change in fair value of plan assets during the year:**

1 Fair value of plan assets at the beginning of the year	-	-	-	-
2 Interest Income	-	-	-	-
3 Contribution paid by the employer	-	-	-	-
4 Benefit paid from the fund	-	-	-	-
5 Fair value of plan assets at the end of the year	-	-	-	-

**III Net asset / (liability) recognised in the balance sheet:**

1 Present Valur of defined benefit obligation at the end of the year	<b>32,57,463</b>	<b>28,78,662</b>	<b>19,02,139</b>	<b>17,12,156</b>
2 Fair value of plan assets at the end of the year	-	-	-	-
Net asset / (liability) - Current	3,25,853	1,31,015	3,45,032	1,68,885
Net asset / (liability) - Non Current	29,31,610	27,47,647	15,57,107	15,43,271

**IV Expenses recognized in the statement of profit and loss/capitalized for the year:**

Current Service Cost	3,08,344	3,07,202	4,06,630	2,66,112
Interest Cost on benefit obligation (Net)	2,03,234	1,82,692	1,20,878	54,522
Total expenses included in employee benefits expenses/capitalized	5,11,578	4,89,894	5,27,508	3,20,634



**CHHATTISGARH HYDRO POWER LLP**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

**V Recognized in other comprehensive income for the year:**

Changes due Actuarial assumption	(1,32,777)	(1,98,938)	(3,37,525)	6,24,114
Recognized in other comprehensive income for the year:	(1,32,777)	(1,98,938)	(3,37,525)	6,24,114

**VI Maturity profile of defined benefit obligation:**

Within the next 12 months (next annual reporting period)	3,25,853	1,31,015	2,58,896	87,866
Between 2 and 5 years	6,10,668	5,95,769	3,68,659	4,38,385
Between 6 and 10 years	6,60,688	5,97,915	3,39,964	3,64,663
After 10 Years	16,60,254	15,53,964	9,34,618	8,21,243

**VII Quantitative Sensitivity analysis for significant assumption is as below:**

1 1% point increase in discount rate	29,59,749	26,01,097	17,23,331	15,47,161
1% point decrease in discount rate	36,04,747	32,04,045	21,14,136	19,08,078
1% point increase rate of salary Increase	35,14,990	31,23,369	21,01,625	18,96,052
1% point decrease rate of salary Increase	30,12,592	26,41,762	17,30,811	15,54,349
1% point increase rate of withdrawal rate	32,66,005	28,69,310	19,03,168	17,07,140
1% point decrease rate of withdrawal rate	32,48,516	28,89,372	19,01,473	17,18,336

**2 Sensitivity Analysis Method:**

Sensitivity Analysis is determined based on the expected movement in liability if the assumption were not proved to be true on different count.

Particulars	Gratuity		Leave Encashment	
	2021-22	2020-21	2021-22	2020-21
	Non Funded	Non Funded	Non Funded	Non Funded

**VIII The major categories of plan assets as a percentage of total:**

Insurer managed funds	NA	NA	NA	NA
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**IX Actuarial assumptions:**

1 Discount rate	7.47%	7.06%	7.47%	7.06%
2 Salary escalation	7.00%	7.00%	7.00%	7.00%
	Indian	Indian	Indian	Indian
3 Mortality rate during employment	Assured Lives Mortality (2012-14)	Assured Lives Mortality (2012-14)	Assured Lives Mortality (2012-14)	Assured Lives Mortality (2012-14)
	Indian	Indian	Indian	Indian
4 Mortality post retirement rate	Assured Lives Mortality (2012-14)	Assured Lives Mortality (2012-14)	Assured Lives Mortality (2012-14)	Assured Lives Mortality (2012-14)
5 Rate of Employee Turnover	1% to 5%	1% to 5%	1% to 5%	1% to 5%
6 Future Benefit Cost Inflation	NA	NA	NA	NA
7 Medical premium inflation Rate	NA	NA	NA	NA

**Notes:**

- The actuarial valuation of plan assets and the present value of the defined obligation were carried out at 31st March, 2022. The present value of the defined benefit obligation and the related current service cost and past service cost, were measured using the Projected Unit Credit Method.
- Discount rate is based on the prevailing market yield of Indian Government securities as at the balance sheet date for the estimated term of the obligations.
- The salary escalation rate is arrived after taking into consideration the seniority, the promotion and other relevant factors, such as, demand and supply in employment market.

**CHHATTISGARH HYDRO POWER LLP****Notes to Financial Statements for the year ended 31st March, 2022****30. FINANCIAL INSTRUMENTS - ACCOUNTING CLASSIFICATIONS AND FAIR VALUE MEASUREMENTS:**

- The following methods and assumptions were used to estimate the fair values:  
Fair value of cash and short-term deposits, trade and other short term receivables, trade payables, other current liabilities, short term loans from banks and other financial institutions approximate their carrying amounts largely due to the short-term maturities of these instruments.
- Financial instruments with fixed and variable interest rates are evaluated by the LLP based on parameters such as interest rates and individual. The LLP uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:  
Level 1 : quoted (unadjusted) prices in active markets for identical assets or liabilities.  
Level 2 : other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly.  
Level 3 : techniques which use inputs that have a significant effect on the recorded fair value that are not based on observable market data.

	Carrying amount As at 31.03.2022	Level 1	Level 2	Level 3
<b>Financial assets at amortised cost:</b>				
Trade Receivables	928.15	-	-	-
Bank, Cash and cash Equivalents	1,079.53	-	-	-
Loans	310.29	-	-	-
Other financial assets	105.42	-	-	-
<b>Total</b>	<b>2,423.39</b>	-	-	-
<b>Financial liabilities at amortised cost:</b>				
Borrowings from Bank	8,015.67	-	-	-
Other financial liabilities (current)	2,111.52	-	-	-
<b>Total</b>	<b>10,127.19</b>	-	-	-

During the reporting period ending 31st March, 2021 and 31st March, 2022, there were no transfers between Level 1 and Level 2 fair value measurements.

	Carrying amount As at 31.03.2021	Level 1	Level 2	Level 3
<b>Financial assets at amortised cost:</b>				
Trade Receivables	737.97	-	-	-
Bank, Cash and cash Equivalents	1,610.61	-	-	-
Loans	1,971.75	-	-	-
Other financial assets	47.89	-	-	-
<b>Total</b>	<b>4,368.22</b>	-	-	-
<b>Financial liabilities at amortised cost:</b>				
Borrowings from Bank	9,822.87	-	-	-
Other financial liabilities (current)	1,397.94	-	-	-
<b>Total</b>	<b>11,220.81</b>	-	-	-

During the reporting period ending 31st March, 2021 and 31st March 2022 there were no transfer between Level 1 and Level 2 Fair Value Measurements.

**31.FINANCIAL RISK MANAGEMENT OBJECTIVE AND POLICIES**

**INR IN LAKHS**

The Firm's principal financial liabilities comprise loans and borrowings are in domestic currency only, and other payables. The main purpose of these financial liabilities is to finance the Firm's project. The Firm's principal financial assets include investments, loans, and other receivables, and cash and short-term deposits .

**The LLP is exposed to the following risks from its use of financial instruments:**

The Firm's Partners has overall responsibility for the establishment and oversight of the risk management framework. This note presents information about the risks associated with its financial instruments, the Firm's objectives, policies and processes for measuring and managing risk, and the Firm's management of capital.

**Credit Risk**

The LLP is exposed to credit risk as a result of the risk of counterparties non performance or default on their obligations. The LLP's exposure to credit risk primarily relates to investments and cash and cash equivalents. The LLP monitors and limits its exposure to credit risk on a continuous basis.

**Cash and cash equivalents**

Cash and cash equivalents comprise cash in hand and deposits which are readily convertible to cash. These are subject to insignificant risk of change in value or credit risk.

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	<b>31-Mar-22</b>	<b>31-Mar-21</b>
Cash and cash equivalents	69.79	99.63
Trade Receivables	928.15	737.97

**Liquidity risk**

The LLP is exposed to liquidity risk related to its ability to fund its obligations as they become due. The LLP monitors and manages its liquidity risk to ensure access to sufficient funds to meet operational and financial requirements. The LLP has access to credit facilities and debt capital markets and monitors cash balances daily. In relation to the LLP's liquidity risk, the LLP's policy is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions as they fall due while minimizing finance costs, without incurring unacceptable losses or risking damage to the LLP's reputation.

**Maturities of financial liabilities**

The contractual undiscounted cash flows of financial liabilities are as follows:

As at 31 March 2022	INR IN LAKHS			
	Less than 1 year	1-5 years	more than 5 yrs	Total
Long Term Borrowings	1,874.86	5,828.56	312.25	8,015.67
Other financial Liabilities	166.94	-	-	166.94
<b>TOTAL</b>	<b>2,041.80</b>	<b>5,828.56</b>	<b>312.25</b>	<b>8,182.61</b>

As at 31 March 2021	INR IN LAKHS			
	Less than 1 year	1-5 years	more than 5 yrs	Total
Long Term Borrowings	1,220.79	5,604.50	2,997.58	9,822.87
Other financial Liabilities	163.37	-	-	163.37
<b>TOTAL</b>	<b>1,384.16</b>	<b>5,604.50</b>	<b>2,997.58</b>	<b>9,986.24</b>

**Interest rate risk**

Interest rate risk is the risk that an upward movement in the interest rate would adversely effect the borrowing cost of the LLP. The LLP is exposed to long term and short-term borrowings.

The exposure of the LLP's borrowings to interest rate changes at the end of the reporting period are as follows:

**a) Interest rate risk exposure**

	31-Mar-22	31-Mar-21
Variable rate borrowings	8,015.67	9,822.87
Fixed rate borrowings	-	-
	<b>8,015.67</b>	<b>9,822.87</b>

**b) Sensitivity analysis**

Profit or loss/ Cost estimate to higher/lower interest rate expense from borrowings as a result of changes in interest rates.

	Impact on Cost ( Net of tax)	
	31-Mar-22	31-Mar-21
Interest rates - increase by 70 basis points	56.11	68.76
Interest rates - decrease by 70 basis points	(56.11)	(68.76)

**32. CAPITAL MANAGEMENT**

The LLP's main objectives when managing capital are to:

	INR IN LAKHS	
	31-Mar-22	31-Mar-21
Total debt	8,015.67	9,822.87
Less : Bank, Cash and cash equivalent	69.79	99.63
<b>Net debt</b>	<b>7,945.88</b>	<b>9,723.24</b>
Total Partners' Fund	12,264.00	11,431.66
<b>Net debt to equity ratio</b>	<b>0.65</b>	<b>0.85</b>

The LLP has complied with the covenants as per the terms of the major borrowing facilities throughout the reporting period.

As per our Report of even date

**For, OPSinghania & Co**  
(ICAI Firm Regn. No. 002172C)  
Chartered Accountants

**For CHHATTISGARH HYDRO POWER LLP**

**Sanjay Singhania**  
Partner  
Membership No.076961  
Place : Raipur  
Date: 19.05.2022

**PANKAJ SARDA**  
(Designated Partner)

**P.S. Duttgupta**  
(Designated Partner)